Thermodynamic Study of Hot Potassium Carbonate Solution Using Aspen Plus

O. Eisa, and M. Shuhaimi

Abstract—This paper presents a study on the thermodynamics and transport properties of hot potassium carbonate aqueous system (HPC) using electrolyte non-random two liquid, (ELECNRTL) model. The operation conditions are varied to determine the system liquid phase stability range at the standard and critical conditions. A case study involving 30 wt% K₂CO₃, H₂O standard system at pressure of 1 bar and temperature range from 280.15 to 366.15 K has been studied. The estimated solubility index, viscosity, water activity, and density which obtained from the simulation showed a good agreement with the experimental work. Furthermore, the saturation temperature of the solution has been estimated.

Keywords—Viscosity, Saturation index, Activity coefficient, Density.

I. INTRODUCTION

The hot potassium carbonate process developed by Benson and Field (1970) [1] has since become an important technology used for CO₂ removal from natural gas streams using the chemical absorption method. The chemical solvent normally contains (20-40) wt% potassium carbonate, (1-3) wt% DEA activator and (0.4-0.7) wt%V₂O₅ corrosion inhibitor. The normal operation conditions of CO₂ absorption process is; pressure range (1-2 atm) and temperature range (70-140) °C based on the unit design [1].

Benfield solvent has a number of advantages which are support the system process compared with amine system and the other methods. These advantages can be conclude as; the absorption can occur at high temperature making the regeneration process more efficient and economical and absorption can occur at high temperature making the regeneration process more efficient and economical and absorption can occur at high temperature making the regeneration process more efficient and economical and absorption can occur at high temperature making the regeneration process more efficient and economical. The disadvantages of HPC solvent can be presented as; the carbon steel corrosion problem which is a cause by potassium carbonate solution [5], and the precipitation of the solvent in form of fouling and crystals accumulations in Benfield reboilers system and pipeline. In a typical Benfield process, the two reboilers have been found prove too blockage due to formation of solid crystals. Laboratory analysis of the solutions taken from the two reboilers reported the content of 30-60 wt% potassium carbonate on dry basis.

The work was aimed to study the thermodynamic properties of 30 wt% potassium carbonate solution and determine the precipitation conditions.

The thermodynamic study of HPC solution describes the electrolyte system for explaining the effects of operation conditions on the electrolyte thermodynamics, chemical, and physical properties such as; heat capacity, activity coefficient, saturation index, viscosity and solution density and the other thermodynamics [6]. This leads to investigate the electrolyte phase equilibrium at vary operation conditions of pressure, temperature and solvent concentration. Aspen Plus simulator (Version 12.4) is used for modeling electrolyte systems. This related to the electrolyte data, reaction chemistry and the accurate electrolyte models which are build in Aspen database [7]. The calculations of thermodynamics and physical properties of K₂CO₃ aqueous electrolyte in the vapor-liquid phase equilibrium based on two models; Redlich-Kown model for vapor-liquid equilibrium between water and carbon dioxide, and Electrolyte Nonrandom Tow-Liquid (ELECNRTL) for modeling activity coefficient [7, 8, 9]. This work focuses on the investigation of thermodynamic behavior of HPC system at different operation conditions by changing the effective parameters such as temperature, pressure and solutes concentration. Fig. 1 shows the electrolyte system simulation algorithm using Aspen Plus electrolyte template.

II. REACTION CHEMISTRY

The chemical composition of Benfield solution is described as ionic species generated from the reaction of solid hydration as well as water dissociation, and detailed equations of the stoichiometry and the equilibrium reaction for the absorption of CO₂ in aqueous carbonate solution are given below [9]:

Dissociation reactions:

\[ K_2CO_3 \leftrightarrow 2K^+ + CO_3^{2-} \]  \hspace{1cm} (1)

\[ KHCO_3 \leftrightarrow K^+ + HCO_3^- \]  \hspace{1cm} (2)
Hydrolysis of dissolved CO2 to \((H_2O^{+})\) and bicarbonate ions \((HCO_3^-)\):

\[
CO_2 + 2H_2O \leftrightarrow HO^- + HCO_3^- \tag{3}
\]

The dissociation of \((HCO_3^-)\) to \((H_2O^{+})\) and \((CO_3^{2-})\):

\[
HCO_3^- + H_2O \leftrightarrow H_3O^+ + CO_3^{2-} \tag{4}
\]

The ionization of water to hydronium \((H_3O^{+})\) and hydroxide \((OH^-)\) ions:

\[
2H_2O \leftrightarrow HO^+ + OH^- \tag{5}
\]

Salt dissociation reaction of carbonate and bicarbonate:

\[
K_2CO_3(S) \leftrightarrow 2K^+ + CO_3^{2-} \tag{6}
\]

\[
KHC_2O_3(S) \leftrightarrow K^+ + HCO_3^- \tag{7}
\]

The chemical absorption equilibrium reaction\([1]\):

\[
K_2CO_3 + CO_2 + H_2O \leftrightarrow 2KHC_2O_3 \tag{8}
\]

III. ELECTROLYTE NON-RANDOM TWO LIQUID MODEL DESCRIPTION

The electrolyte NRTL model is more applicable compared with the other models such as Pitzer model, because the NRTL model include the general temperature dependence of ion interaction parameters and also the model is conveniently embedded in Aspen Plus software with built-in parameter estimation facility. Further more, the NRTL model able to estimate the properties of medium and high concentration aqueous solutions\([10]\). The thermodynamic calculation of electrolyte system using NRTL model mainly depends on the ionic force between the individual ionic species. The force changes with the number and the type of the species as well as with the distance between species. Electrolyte NRTL databank contains the non-randomness factors (GMELCN), the energy parameters of (GMELCC, GME LCD and GMELC E) for several molecule-electrolyte and electrolyte-electrolyte pairs, see Table I. The details of the methodology and the equations and the calculations are discussed below\([7]\):

A. Temperature Dependency of the Dielectric Constant of Solvent is Defined by\([7]\):

\[
\varepsilon_B(T) = A_B + B_B \left(\frac{1}{T} - \frac{1}{C_B}\right) \tag{9}
\]

B. The Temperature Dependency Relations of Electrolyte NRTL Parameters are\([7]\):

Molecule-molecule binary parameters:

\[
\tau_{BB} = A_{BB} + B_{BB} \frac{1}{T} + F_{BB} \ln(T) + G_{BB}T \tag{10}
\]

Electrolyte-molecule pair parameters:

\[
\tau_{ca,B} = C_{ca,B} + \frac{D_{ca,B}}{T} \left[\frac{T}{T_{ref}} - 1 + \ln\left(\frac{T}{T_{ref}}\right)\right] \tag{11}
\]

\[
\tau_{B,ca} = C_{B,ca} + \frac{D_{B,ca}}{T} + E_{B,ca}\left[\frac{T}{T_{ref}} - 1 + \ln\left(\frac{T}{T_{ref}}\right)\right] \tag{12}
\]

Electrolyte-electrolyte pair parameters:

\[
\tau_{c,a,c'a'} = C_{c,a,c'a'} + \frac{D_{c,a,c'a'}}{T} \tag{13}
\]

\[
E_{c,a,c'a'}\left[\frac{T}{T_{ref}} - 1 + \ln\left(\frac{T}{T_{ref}}\right)\right] \tag{14}
\]

C. Activity Coefficient Model Electrolyte System

The electrolyte nonrandom two liquid is a versatile model for activity coefficient. Using binary and pair parameters, the model can represented aqueous electrolyte system as well as mixed solvent and also can; calculate the activity coefficient and mean activity coefficient\((\gamma^\pm)\) for ionic species and molecular species in aqueous electrolyte system\([11]\).

\[
\gamma^\pm = (\gamma^+_x \gamma^-_y)^{\frac{1}{x+y}} \tag{15}
\]

The activity coefficient equation for molecular component is given by\([7]\):

\[
\ln \gamma_B^c = \sum_{/X} \frac{X_i G_{i/B} T_{i/B}^2}{X_k G_{k/B}} + \sum_{/k} \left(\frac{X_i G_{i/B}^B B_{i/B}^2}{X_k G_{k/B}^B B_{k/B}^2} \right) + \sum_{/k} \left(\frac{X_i G_{i/B} T_{i/B}^2}{X_k G_{k/B} T_{k/B}^2} \right) + \sum_{/k} \left\{\frac{X_i G_{i/B}^c a_{i/c}}{X_k G_{k/B}^c a_{k/c}}\right\} \ln\left(\frac{X_i G_{i/B}^c a_{i/c}}{X_k G_{k/B}^c a_{k/c}}\right) + \sum_{/k} \left\{\frac{X_i G_{i/B}^a c_{i/a}}{X_k G_{k/B}^a c_{k/a}}\right\} \ln\left(\frac{X_i G_{i/B}^a c_{i/a}}{X_k G_{k/B}^a c_{k/a}}\right) \tag{16}
\]

The activity coefficient equation for cations is given by\([7]\):
The activity coefficient equation for anions is given by [7]:

\[
\frac{1}{z} \ln \gamma_a^c = \frac{X_a^c e^c}{X_a^c e^c} = \left( \sum_{k} \frac{X_k^c G_k^c}{k} \right) + \sum_{k} \frac{X_k^c G_k^c}{k} \right) \right)
\]

\[
\frac{1}{z} \ln \gamma_a^c = \frac{X_a^c e^c}{X_a^c e^c} = \left( \sum_{k} \frac{X_k^c G_k^c}{k} \right) + \sum_{k} \frac{X_k^c G_k^c}{k} \right) \right)
\]

D. Saturation Index (SI) Model

The solubility index SI is a useful property for analysis of crystallization. In electrolyte solutions, if SI of the salt is greater than 1, then the salt exists as a solid. If SI < 1, then the salt has not reached the saturation point and will be in the liquid phase. The solubility index defined by; activity product of the salt divided by its solubility product [6] and [12];

\[
SI = N \sum_{i=1}^{N} \frac{n_i}{K_j}
\]

\[
SI = A_k A_k A_k \frac{n_i}{K_j}
\]

\[
K = e^{-\frac{\Delta G}{RT}} = e^{-\left( \sum_{i=1}^{N} n_i a_i \right)}
\]

IV. RESULTS AND DISCUSSION

The thermodynamic study of 30 wt% carbonate solution focused on the estimation of the solution viscosity, saturation index, density, and water activity at a fixed concentration, and pressure (1 bar) for temperature range between (280.15-370.15 K) based on the boiling point and freezing temperatures that was presented in Kohl [1]. The literature data of the solution viscosity determined the freezing temperature at 283.15 K and the boiling temperature at 366.48 K. As shown in Figure (2), the simulation viscosity values recorded the largest deviation at temperature 362.15 K with error percent of -1.1 % from the experimental data, this related to the evaporation of electrolyte solvent which caused by the boiling temperature. Fig. 3 shows the saturation index values at the similar conditions. The freezing temperature has been estimated at 287.15 K with temperature error of +1.4 % from the experimental data. Fig. 4 shows the estimated values of solution density and Table II presents the specific gravity error percentage compared with the experimental values which collected from Kohl [1]. Fig. 5 shows the effect of temperature on the water activity coefficient for 30 wt% carbonate solution. The error percentage has been found at the range of (-0.991% to -0.7042%) between temperatures of (30 to 100) °C respectively, these calculations presents in Table III. Table IV presents the results of thermodynamic properties at the estimated boiling and freezing temperatures.

![Electrolyte system Simulation algorithm](image-url)
Fig. 2 Viscosity of 30% K$_2$CO$_3$ solution compared with experimental data, Kohl [1]

Fig. 3 Saturation index of 30 wt% K$_2$CO$_3$ standard solution

Fig. 4 Water activity of 30 wt% K$_2$CO$_3$ standard solution

Fig. 5 Water activity coefficient of 30 wt% K$_2$CO$_3$ standard solution

TABLE I

THE ELECTROLYTE PAIR PARAMETER VALUES (ASPEN PLUS)

<table>
<thead>
<tr>
<th>Ionic spices</th>
<th>Energy parameters</th>
</tr>
</thead>
<tbody>
<tr>
<td>Molecule $i$ or electrolyte $i$</td>
<td>Molecule $j$ or electrolyte $j$</td>
</tr>
<tr>
<td>H$_2$O</td>
<td>H$_2$O</td>
</tr>
<tr>
<td>H$_2$O</td>
<td>HCO$_3^-$</td>
</tr>
<tr>
<td>H$_2$O</td>
<td>CO$_3^{2-}$</td>
</tr>
<tr>
<td>H$_2$O</td>
<td>OH$^-$</td>
</tr>
<tr>
<td>H$_2$O</td>
<td>K$^+$</td>
</tr>
<tr>
<td>H$_2$O</td>
<td>CO$_3^{2-}$</td>
</tr>
<tr>
<td>H$_2$O</td>
<td>K$^+$</td>
</tr>
<tr>
<td>H$_2$O</td>
<td>OH$^-$</td>
</tr>
<tr>
<td>H$_2$O</td>
<td>K$^+$</td>
</tr>
</tbody>
</table>

TABLE II

SPECIFIC GRAVITY ERROR PERCENTAGE

<table>
<thead>
<tr>
<th>$T$ $^\circ$C</th>
<th>$\text{SG, Kohl (1997)}$</th>
<th>$\text{SG, Aspen results}$</th>
<th>Error%</th>
</tr>
</thead>
<tbody>
<tr>
<td>70</td>
<td>1.30059</td>
<td>1.315777</td>
<td>1.17%</td>
</tr>
<tr>
<td>75</td>
<td>1.29472</td>
<td>1.311058</td>
<td>1.26%</td>
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<tr>
<td>80</td>
<td>1.29003</td>
<td>1.308609</td>
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<tr>
<td>85</td>
<td>1.28416</td>
<td>1.300913</td>
<td>1.32%</td>
</tr>
<tr>
<td>90</td>
<td>1.27947</td>
<td>1.298235</td>
<td>1.49%</td>
</tr>
<tr>
<td>95</td>
<td>1.27361</td>
<td>1.295504</td>
<td>1.77%</td>
</tr>
<tr>
<td>100</td>
<td>1.269</td>
<td>1.290733</td>
<td>1.71%</td>
</tr>
<tr>
<td>105</td>
<td>1.26422</td>
<td>1.283649</td>
<td>1.58%</td>
</tr>
</tbody>
</table>
TABLE III

<table>
<thead>
<tr>
<th>Property</th>
<th>Value 1</th>
<th>Value 2</th>
<th>Value 3</th>
</tr>
</thead>
<tbody>
<tr>
<td>Density (Kg/m³)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Enthalpy (KJ/Kg)</td>
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<tr>
<td>Solubility index</td>
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<tr>
<td>Water activity</td>
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<tr>
<td>Coefficient Error</td>
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TABLE IV

<table>
<thead>
<tr>
<th>Property</th>
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<th>Value 2</th>
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</thead>
<tbody>
<tr>
<td>Water activity</td>
<td>0.76449</td>
<td>0.887</td>
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<td>Coefficient Error</td>
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</table>

TABLE V

<table>
<thead>
<tr>
<th>Property</th>
<th>Value 1</th>
<th>Value 2</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gibbs energy</td>
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</tr>
</tbody>
</table>

V. CONCLUSION

The thermodynamic study of 30 wt% potassium carbonate was carried out to obtain the thermodynamic values of viscosity, saturation index, density and water activity. These properties are estimated at temperatures range between (280.15 - 366.15) K and pressure of 1 bar. As compared with the experimental value, the estimated saturation index determined at temperature of 287.15K was found to be acceptable with error percentage of +1.4%. The deviation for the estimated specific gravity values gave an error percentage between 1.26% and 1.77%, and that of the water activity coefficient gave (-9.99%) at temperature 30°C and (-0.71%) at temperature of 100°C.

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REFERENCES


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